Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2015 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
Crude Oil <sup>4</sup>	9,531			7,574	-167	864	15,657	417	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,181	-21	609	153		179	494	748	2,502
Pentanes Plus	405	-21		7		-56	169	133	146
Liquefied Petroleum Gases	2,777		609	145		235	325	616	2,356
Ethane/Ethylene	1,081		7	0		25	-	55	1,008
Propane/Propylene	1,098		537	132		107		470	1,190
Normal Butane/Butylene	321		70	6		80	151	85	81
Isobutane/Isobutylene	277		-4	/		23	174	5	78
Other Liquids		1,070		1,027	431	-189	2,308	472	-63
Other Hydrocarbons		1,070		31	144	2	1,138	105	0
Hydrogen				_	206		206	-	0
Oxygenates (excluding Fuel Ethanol)		44		5	-15	-4	4	34	0
Renewable Fuels (including Fuel Ethanol)		1,026		23	-45	7	927	71	0
Fuel Ethanol		951		0	-15	-4	875	64	0
Renewable Fuels Except Fuel Ethanol		75		23	-30	10	52	6	0
Other Hydrocarbons				3	-2	0	2	-	0
Unfinished Oils				465		-13	277	262	-61
Motor Gasoline Blend.Comp. (MGBC)		0		531	288	-178	891	105	0
Reformulated		_		138	270	25	381	2	0
Conventional		0		393	18	-204 0	511 2	104	0 -2
Aviation Gasoline Blend. Comp				_		٥	2	-	-2
Finished Petroleum Products		3	18,848	798	-236	132		2,482	16,799
Finished Motor Gasoline		3	9,571	61	-272	-118		426	9,055
Reformulated		_	3,088	_	-235	0			2,853
Conventional		3	6,484	61	-37	-118		426	6,202
Finished Aviation Gasoline			7	0		-2			9
Kerosene-Type Jet Fuel			1,492	157		-45		155	1,540
Kerosene			4 000	0		-8		1 004	11
Distillate Fuel Oil <sup>5</sup>			4,882	324	36	166		1,021	4,054
15 ppm sulfur and under <sup>6</sup>			4,562	217	36	205		820	3,789
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> Greater than 500 ppm sulfur			126 195	41 66		-39		107 94	59 206
Residual Fuel Oil <sup>7</sup>			478	131		48		301	261
Less than 0.31 percent sulfur			476	5		40		NA NA	NA
0.31 to 1.00 percent sulfur			51	21		-16		NA NA	NA NA
Greater than 1.00 percent sulfur			383	105		59		NA NA	NA NA
Petrochemical Feedstocks			287	33		13		INA	307
Naphtha for Petro. Feed. Use			186	25		8			203
Other Oils for Petro. Feed. Use			101	8		5		_	104
Special Naphthas			39	11		-1		_	51
Lubricants			169	43		-1		67	146
Waxes			5	5		1		4	6
Petroleum Coke			863	1		-7		493	378
Marketable			644	1		-7		493	160
Catalyst			219						219
Asphalt and Road Oil			305	32		88		14	235
Still Gas			661						661
Miscellaneous Products			86	0		-1		1	86

<sup>-- =</sup> Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau. Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.